

ADEQ Clean Power Plan

Stakeholder Generated Ideas

- Review the list of ideas generated during previous meetings.
 - Circle the number of all of the ideas you think should be pursued.
 - Submit your TOP 5 ideas using Poll Everywhere
 - Text the number of the idea to 22333
 - One number per text - send 5 texts
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1. Determine how to share or trade the cost of stranded assets among utilities, customers, states, etc.
2. Determine how to provide credit for EE/RE programs implemented by large industrial customers and a method to trade/ track/verify
3. Use natural gas generation as substitute for base load needs
4. Consider natural gas limitations: pipeline capacity; transmission, price volatility, water availability, anticipated ozone standard changes
5. Look for ways to extend implementation schedule to control wider impacts on the bulk electric system and align with electric and gas infrastructure development schedules with affordability for ratepayers, owners, investors
6. Conduct regional modeling of various scenarios
7. Develop interstate mechanisms for accounting, verification, tracking and exchange of RE/EE emissions reduction credits
8. Continue to participate in WIEB to develop modular approaches to regional compliance
9. Consider multi-state approaches for the plan
10. Consider coordination with tribes
11. Determine if RE credits can apply to both RPS and this plan. (If a credit is retired for RPS, will it still count under CPP?)
12. Match CA standard for RE and require SRP, ACC regulated utilities and businesses to meet the standard
13. Create a measurable and enforceable RE standard
14. Establish tax credits for RE programs
15. Establish credit for city/town water savings or direct power usage savings (including wastewater treatment efficiencies)

16. Determine AZ's "best" portfolio of energy resources based on existing power plants, RE potential, total system cost (annual and long term) and emissions
17. Consider credit for savings from transmission and distribution upgrades which save energy (conservation voltage reduction)
18. Maintain a diversified portfolio without impacting reliability, limiting stranded investments, and minimizing rate impacts
19. Consider limitations on location of resources and transmission for new power generation
20. Consider use of software-supported EE programs such as default offering to track EE goals and measure verification statewide
21. Respect remaining useful life of coal fire units by not requiring premature closure impacting owners' investments, employment and tax bases
22. Use unit-by-unit financial and technical measurements of remaining life of coal-fired units
23. Explore the potential for greatly increased demand response portfolios, whether organized by the state or utilities, to reduce peaker plant use and ease integration of renewables
24. LEED standards for new or remodeled public buildings
25. Equitable cost impact among ratepayers - no one utility customer base or customer class is required to shoulder a disproportionate cost burden (including out-of-state customers)
26. Allow savings from NON-utility programs and policies to count toward BB4 including energy codes, state-based appliance standards, energy performance contracting programs, state programs to improve industrial/agriculture EE
27. Target investments in RE, EE in low-income communities
28. Expansion of the program providing smart thermostats to limited-income homes, as piloted by SRP
29. Incentivize pollution control research at ASU/UA
30. Determine how voluntary compliance can be counted, credited, and accepted in the plan submittal to EPA