ARIZONA: ANNUAL EMISSION INVENTORY REPORTING WORKSHOP



Michael Burton Tai Wallace



- Introduction
- Who Must Report, What Must Be Reported And What Does ADEQ Do With Emission Inventories (EI)?
- Major Point Source Reporting Through SLEIS
- Minor Point Source Reporting
- Q&A

Annual Updates & News

Due Date for 2014 Emission Inventory Reports (both Major and Minor Sources):

June 1st, 2015

Our Vision & Mission

Our Vision:

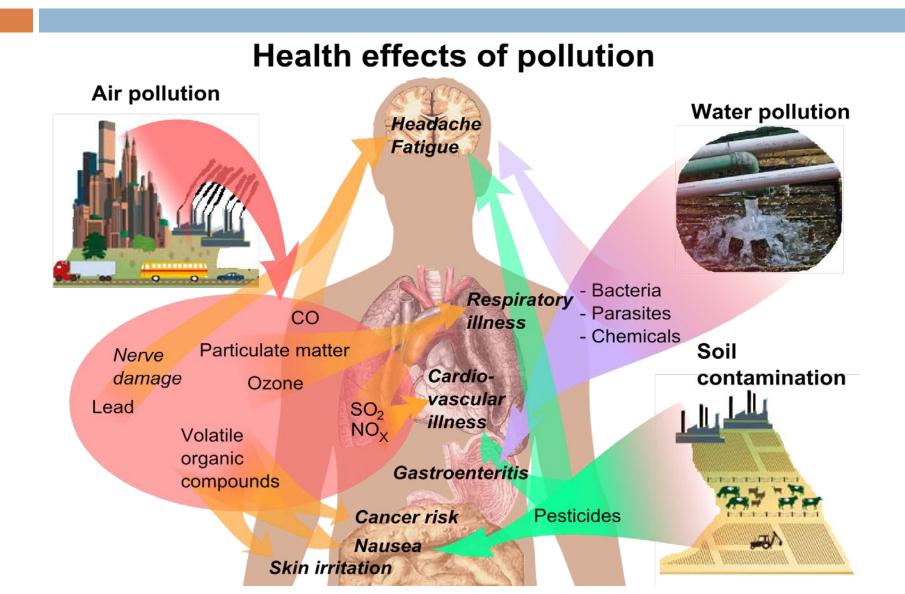
To lead Arizona and the Nation in protecting the environment and improving the quality of life for the people of our state.



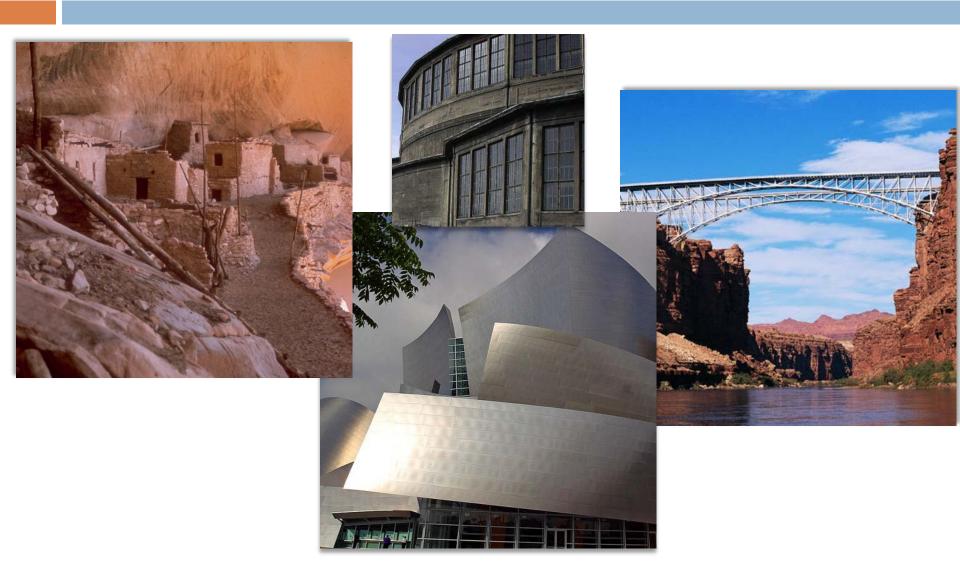
Our Mission:

To protect and enhance public health and the environment in Arizona.

Air Quality Impacts: Public Health



Air Quality Impacts: Infrastructure, Property and Historical Monuments



Air Quality Impacts: Natural Vistas and Common Resources

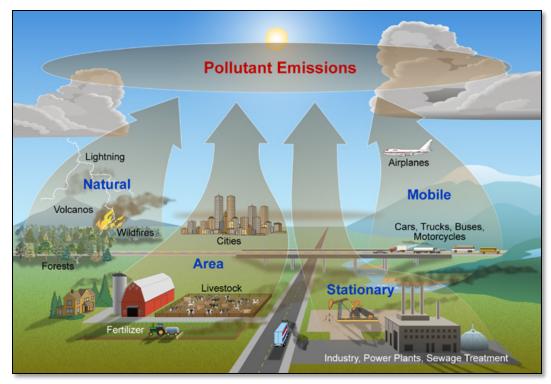


Air Pollution Can Diminish the Quality of Common Goods and Natural Resources.



What is an Emission Inventory (EI)?

An emission inventory is a summary or forecast of the emissions produced by a source or group of sources.



What is an Emission Inventory (EI)?

- Your 2014 emission inventory should contain the total amount of air pollution that you *actually* emitted in 2014.
 - Generally reported as TONS per YEAR

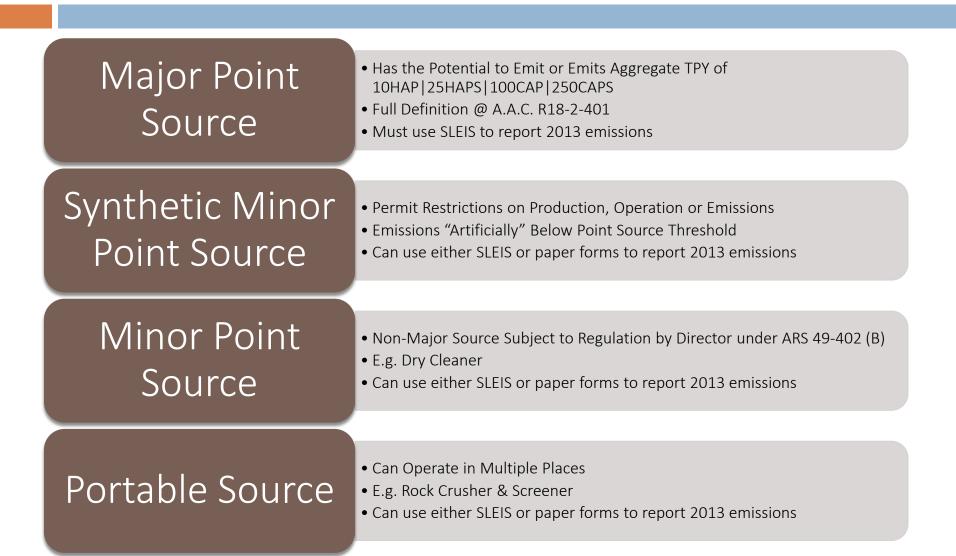
Who Must Report Emissions?

R18-2-327. Annual Emissions Inventory Questionnaire

(A) Every source subject to permit requirements under this Chapter shall complete and submit to the Director an annual emissions inventory questionnaire.

For definitions of a source type for the purposes of determining permit types and reporting guidelines/forms, see AAC R18-2-326 & R18-2-511

Source Classifications



How Do I Prepare and Submit an Emission Inventory?

- Major Point Sources Are Required To Use SLEIS
- ADEQ Reports Major Source Els From SLEIS To The EPA
- Minor Source Permit Holders (Class II and General Permits) Should Use Excel/PDF Forms Located On ADEQ Website

My Compa	ies:	Aviana Department of Environmental My Home Company XYZ Facility ABC	l Quality	~	USER: TOBIAS FUNKE	ACTIONS		OUNT MY TA	HELP	CONTACT	ATU	
My Facilit State of Ariz	ies:	Company XYZ		~	Van Buren St Woodland Ave W	' Van Buren St		MY TA	ISKS:			
My Facilit State of Ariz	ies:			~	Van Buren St Woodland Ave	Van Buren St		MY TA	SKS:		III	
Facili		BC		~	W Monroe St Bolin Aemorial Park W Washington St Lat: 33.448729 Long: -112.087487 1110 West Washington Street, Phoen	w w	7th Ave Jame 3 Wash	103634/33 10113 Renev	19 SMRF Due in 5 d v permit by 7/15/20 v permit by 7/15/20 SHOW ALL	013 > 013 >		
23562	PROGRAM Water	PERMIT TYPE APP, Individual	ISSUE DATE 12/06/12	Issued	ACTIONS Select an Action	~	DETAILS	Click on the	UPLOAD button below to uplo SMRF file or files.	load your	1.5 1.	
56245 29935 41865	Air	EPA Waste identification Crushing and Screening, Dry Well Registration.	01/02/96	Issued Issued Issued	Select an Action Select an Action	~	> >	DEQN	UPLOAD S ews	SMRF >		

"The completion of this project, with its cost savings, convenience, and compliance assistance, will be a boon to business regulated by ADEQ and help attract new business to Arizona."

> – Governor Jan Brewer, Building on the Four Corners of Reform, January 2013



Search AZ.Gov Search AZ.Gov Search AZ.Gov

What Data Do I Need To Report?

- The annual questionnaire should include the following information (R18-2-327(b)):
 - The source's name, description, mailing address, contact person (w/ phone number), and physical address and location (if different than mailing address).
 - Process information for the source, including design capacity, operations schedule, and emissions control devices, their descriptions and efficiencies.
 - The actual quantity of emissions from permitted emission points and fugitive emissions as provided in the permit of the following regulated air pollutants:
 - Any single regulated air pollutant in a quantity greater than 1 ton or the amount listed for the pollutant in the definition of "significant" in R18-2-101(130)(a), whichever is less.
 - Any combination of regulated air pollutants in a quantity greater than 2 1/2 tons.

What Data Do I Need To Report?

- At a minimum, you must report emissions as specified in your permit
- □ The following are the pollutants ADEQ needs to report to EPA:
 - Sulfur dioxide (SO₂)
 - Volatile organic compounds (VOC)
 - This total should include all HAPs which are also VOCs
 - Nitrogen oxides (NO_x)
 - Carbon monoxide (CO)
 - Lead and lead compounds
 - Primary PM_{2.5} (PM25-PRI). As applicable, also report filterable and condensable components
 - Primary PM₁₀ (PM10-PRI). As applicable, also report filterable and condensable components
 - Ammonia (NH_3)
- We strongly encourage you to report individual HAP emissions.

What is an Emission Factor (EF)?

General Emission Estimation Formula:

$$E = A \times EF \times \left(1 - \frac{ER}{100}\right)$$

E = *Emissions A* = *Activity Rate EF* = *Emission Factor ER* = *Emission Reduction Efficiency of Controls (%)*

AP-42: Your EF Resource

- Emission Factors are Available at:

http://www.epa.gov/ttn/chief/ap42/index.html

- AP-42 Contains:
 - Emission Factors
 - Basic Process Information
 - Supplements
- EPAs WebFIRE allows for the Search of AP-42 EFs

http://cfpub.epa.gov/webfire/index.cfm?action=fire.SearchEmissio nFactors

		ne Fuel 01, 2-03-003-01)	Diese (SCC 2-02-001-		
Pollutant	Emission Factor (lb/hp-hr) (power output)	Emission Factor (lb/MMBtu) (fuel input)	Emission Factor (lb/hp-hr) (power output)	Emission Factor (lb/MMBtu) (fuel input)	EMISSION FACTOR RATING
NOx	0.011	1.63	0.031	4.41	D
со	6.96 E-03 ^d	0.99 ^d	6.68 E-03	0.95	D
SOx	5.91 E-04	0.084	2.05 E-03	0.29	D
PM-10 ^b	7.21 E-04	0.10	2.20 E-03	0.31	D
CO ₂ ^c	1.08	154	1.15	164	В
Aldehydes	4.85 E-04	0.07	4.63 E-04	0.07	D
TOC					
Exhaust	0.015	2.10	2.47 E-03	0.35	D
Evaporative	6.61 E-04	0.09	0.00	0.00	Е
Crankcase	4.85 E-03	0.69	4.41 E-05	0.01	Е
Refueling	1.08 E-03	0.15	0.00	0.00	Е

Table 3.3-1. EMISSION FACTORS FOR UNCONTROLLED GASOLINE AND DIESEL INDUSTRIAL ENGINES^a

a References 2,5-6,9-14. When necessary, an average brake-specific fuel consumption (BSFC) of 7,000 Btu/hp-hr was used to convert from lb/MMBtu to lb/hp-hr. To convert from lb/hp-hr to kg/kw-hr, multiply by 0.608. To convert from lb/MMBtu to ng/J, multiply by 430. SCC = Source Classification Code. TOC = total organic compounds. PM-10 = particulate matter less than or equal to 10 μ m aerodynamic diameter. All particulate is

assumed to be $\leq 1 \ \mu m$ in size.

^c Assumes 99% conversion of carbon in fuel to CO₂ with 87 weight % carbon in diesel, 86 weight % carbon in gasoline, average BSFC of 7,000 Btu/hp-hr, diesel heating value of 19,300 Btu/lb, and

 gasoline heating value of 20,300 Btu/lb.
 ^d Instead of 0.439 lb/hp-hr (power output) and 62.7 lb/mmBtu (fuel input), the correct emissions factors values are 6.96 E-03 lb/hp-hr (power output) and 0.99 lb/mmBtu (fuel input), respectively. This is an editorial correction. March 24, 2009

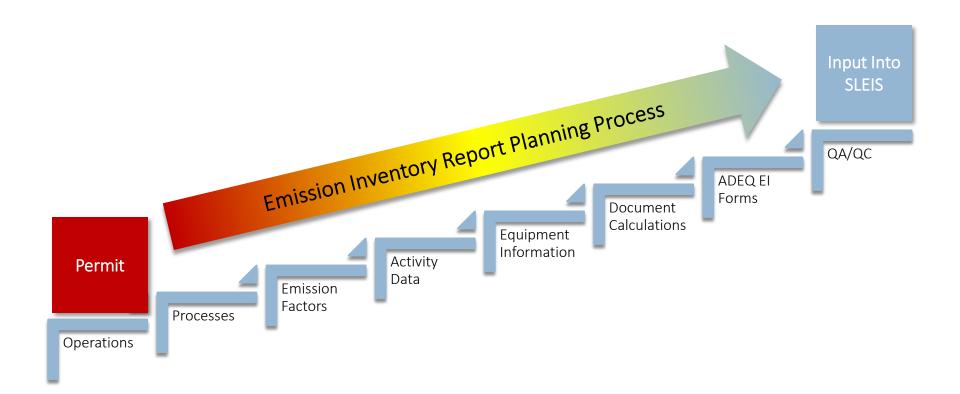
Other EF Resources

Equipment Manufacturer Data $A \times EF \times \left(1 - \frac{ER}{100}\right)$ Performance Test Results $EF_{HOURLY RATE} \times T_h \times (1 - \frac{ER}{100})$ $T_h = Hours of Operation$ Continuous Emission Monitoring System Data

EF Hierarchy

- A.A.C. R18-2-327(C) sets the following hierarchy for emission estimations:
 - CEMS data
 - Performance Test data
 - AP-42
 - Material Balance
 - Director Approved Alternate Method

El Reporting Pre-Planning



The Importance of El Reporting

AIR QUALITY PROGRAM EFFECTIVENESS

- Air Quality Programs are Only as Effective as the Els They are Based
- Industry Can Be Environmental Stewards
- Industry Can Minimize the Economic Impact of Regulation

ASSESSMENT OF ANNUAL EMISSION FEES

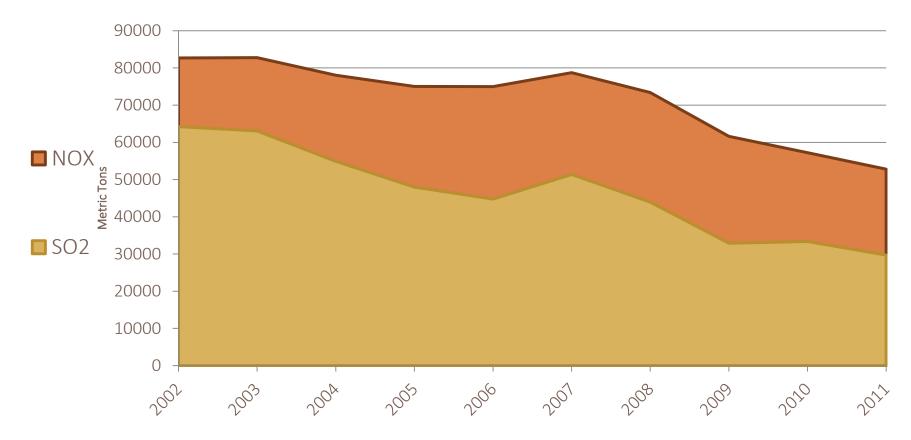
- An El can form the Basis for Permit Revisions
- Some Fees are Based on Annual Emission Output
- El Reporting Is
 Documentation for
 Permit Requirements

What ADEQ Does with Emission Inventories?

- Submissions to the EPA Emissions Inventory System (EIS)
 - National Emission Inventory (NEI)
- SIP Development
 - NAA
 - Maintenance
 - Control Measure Determination
- Tracking Progress or Improvements in Air Emissions

Improvements in Air Emissions

NOx & SO2 Reductions by Electric Power Industry in Arizona



Major Point Source Reporting With SLEIS



SLEIS Home Page

https://sleis.azdeq.gov/



Welcome

Welcome to the State and Local Emissions Inventory System (SLEIS), a web-based application that allows permitted facilities to compile and submit point source emissions inventory data to the Arizona Department of Environmental Quality (ADEQ). After the emissions inventory data are received, the SLEIS application is used by ADEQ to review and submit the data to the Environmental Protection Agency's (EPA) Emissions Inventory System (EIS), For additional information on SLEIS, please visit the SLEIS product website.

Please Note:

Minimum browser requirements for SLEIS are Internet Explorer version 9 or later, Chrome, or Mozilla Firefox. For users of Internet Explorer version 7 or 8, please install the Chrome Frame available at http://www.google.com/chromeframe.

Registration and Forms:

Registration for SLEIS requires that you download and complete the provided registration form. After you have completed and signed the form, please make a copy of the form and either email or mail the original to the address indicated on the top of the form. When we receive your registration form, the information will be entered into SLEIS, and you will receive an email with a link to create your initial account password.

For guestions about this process, please contact us at: SLEIS@azdeg.gov.

Please download, complete, and mail the following form to register for SLEIS: SLEIS User Application Form

Certification after On-line Reporting:

Following successful submission of your emissions inventory report, for identify verification purposes, responsible officials must download, complete, and mail the following form: SLEIS Electronic Certification Form

After completing the form, please make a copy of the form and mail the original along with a printout of the emissions inventory report. The report printout is an attachment to the email generated after successfully submitting your emissions inventory report electronically to ADEQ. The emissions inventory report printout can also be downloaded from the View Submission History page accessed from the SLEIS Report Homepage.

Feedback:

Your feedback regarding SLEIS is encouraged. To make an inquiry or suggestion, please click the Submit general guestions and/or comments link below

Submit general questions and/or comments

News

Home | Login | Help

2013 Emission Inventory Workshops

2014-03-26

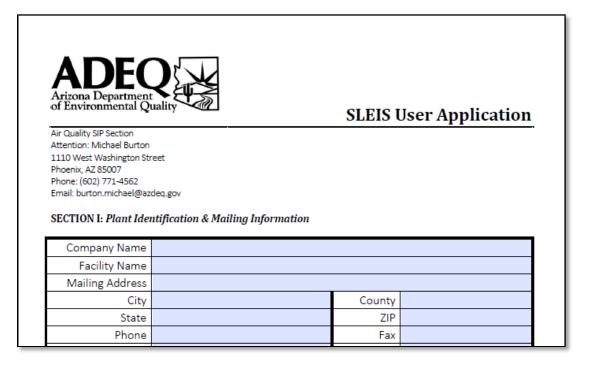
2013 Emission Inventory 2014-02-13

- 'News' section is periodically updated with important information
- Application and Certification forms available for download

SLEIS Application Form

□ The SLEIS User Application form is used to:

- 1. Create new facilities in SLEIS
- 2. Add users to existing facilities



SLEIS User Accounts

□ Two main roles:

- Editor Can make changes to emission reports
- Viewer Can only view emission reports
- □ In addition, you can also be:
 - Administrator Can edit other user accounts for the facilities they are assigned to
 - Submitter Allowed to submit official version of emission report. Needs to be a responsible official of the facility.

SLEIS User Accounts Cont'd

Administrators

Be aware that you are responsible for maintaining the user accounts for your facilities.

If someone leaves your company, it is up to you to remove or inactivate their user account.

Logging In

SLEIS E State & Local Emissions Inventory System	Home Login Help
Login	
Email Address:	
Password:	
Forgot Password?	
	🗟 Login
Copyright 2013 Windsor Solutions, Inc. Version: 1.0.2.1	

- 1. Go to the secure application site at <u>https://sleis.azdeq.gov/SLEIS/</u>
- 2. Click login in the top right corner
- 3. Enter user email address and password
 - Only authorized facility users may access SLEIS
 - Submitters are responsible for everything submitted under your facility

Accessing Your Facility Reporting Page

SLEIS	State & Loc Emissions Ir	al nventory System	Welcome Michael B Home Quick Find My Facilities My Profile Help			
My Faciliti	es					
Identifier	<mark>ŝ</mark> ⊎ <u>Name</u>	Roles	Ready for Submission	Actions		
1111	EXAMPLE FACILITY	Editor, Submitter, Administrator		56		
				1		
			Click Her	e		
				Welcome Michael Burto		

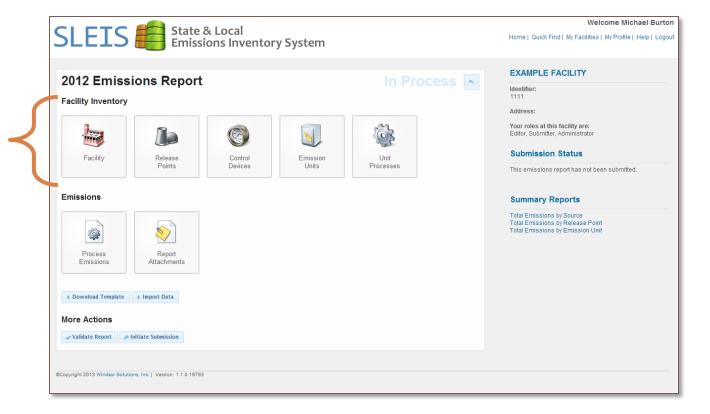


Home | Quick Find | My Facilities | My Profile | Help | Logout

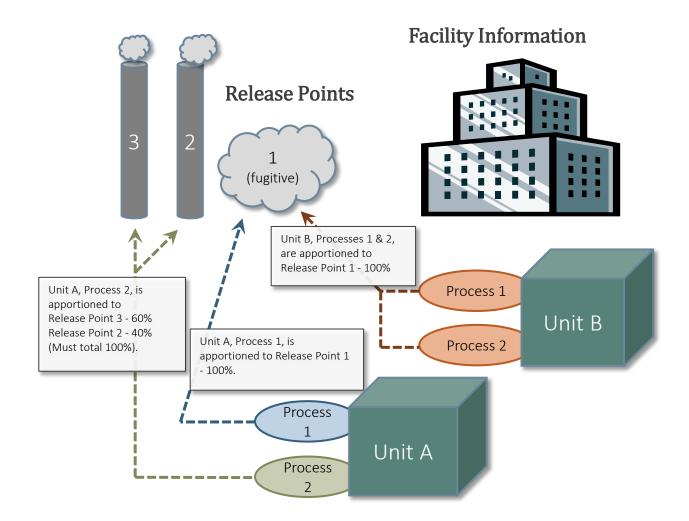
My Reports				EXAMPLE F	ACILIT
m <u>Reporting Year</u>	🛞 Due Date	Submitted Date	Status	Actions Address:	
2012	2013-10-31		In Process	Your roles at this Editor, Submitter,	
			Click Here –	Authorized U 0 other users at ye access to emission View facility users	our facility ons repor

First Things First: Emission Report Review

- Facility Information
- Release Points
- Control Devices
- Emission Units
- Unit Processes



EPA's Emission Inventory System (EIS)



http://www.epa.gov/ttn/chief/eidocs/eis_training/presentation_w_speakers_notes2.zip

Facility Inventory

2011 Emissions Report In Process								
	b	Ø						
Facility	Release Points	Control Devices	Emission Units	Unit Processes				

- Facility Users can Add:
 - Release Points
 - Control Devices
 - Emissions Units
 - Unit Processes
- Once submitted, Emissions Units, Control Devices and Release Points are Added to the Master Facility Inventory list. This Master list will be used to generate next year's emissions report.



Editing Facility Information

General Facility Information

Facility

- Users Cannot Create a New Facility
- Users May Edit Certain Facility Attributes
 - Facility Status
 - Emission/Permit/Compliance Contact Info
 - Physical and Mailing Address
 - Additional Information
- Facility ID, Name, and Owner are Read Only



Adding and Verifying Release Points

Release Point



lease Point	Location	Additional Information	
Identifier:			
Туре:			
Downward-faci	ng Vent		•
Description:			
Status:			
Operating			•
Status Date:			
Stack Height	:		
			FEET
Stack Diamet	er:		
			FEET
Exit Gas Tem	p:		
			۴F

- Assign a Unique Release Point Identifier
- Choose from Vertical, Horizontal, Fugitive or Vent
- Enter Description to Match Equipment or Process It Serves
- Enter Release Point Physical Characteristics

Location



2011 Emis	sions F	Report	
Release Points			
Release Point	Location	Additional Information	
⑦ Release point	t utilizes facil	ity coordinates?:	
🛿 Latitude (dec	imal degrees)):	
🛿 Longitude (de	ecimal degree	es):	
UTM X (meter	·c)•		
UTM X (meter	3).		
🛿 UTM Y (meter	s):		
OUTM Zone:			
Assumes northern he	misphere		
Ocllection Me	ethod:		
🛿 Data Collecti	on Date:		
	on Date:		
Oeographic R	leference Poin	it:	

- Some Sources May Use Facility Coordinates
- Others Enter Stack or Vent Location
- Enter Lat/Long or UTM Coordinates
- The Converse Will Autopopulate





- A release point is needed for every emission source
- It is generally acceptable to have a single Facilitywide fugitive release point along with release points for stacks
- For these purposes, exhaust pipes from emergency generators do not count as stacks



Adding and Verifying Control Devices

Control Device



2011 Emiss	ions Report	
Control Devices		
Control Device	Additional Information	
0 Identifier:		
Opescription:		
Ø Status:		
OP - Operating		T
 Status Date: Control Measure 		
Controlled Poll	utants:	
Begin typing	%	
Related Unit PrComments:	ocesses:	

- Choose a Unique Identifier for Your Control Device
 - Description Should Adequately Identify the Control Device
- SLEIS will Auto-Populate Control Measures
- Choose Your Controlled Pollutants Carefully!

Additional Information



Control Device Additional Information Control Device Additional Information Control Equipment Identifier/Name: Serial Number: Manufacturer: Installation Date: Installation Date: Installation Date:
 2 Local Control Equipment Identifier/Name: 2 Serial Number: 3 Manufacturer: 9 Installation Date:
 Ø Serial Number: Ø Manufacturer: Ø Installation Date:
 Manufacturer: Installation Date:
❷ Installation Date:

- Most Information Entered on This Page is Voluntary
- Please Enter This Info if You Have it
- Helps with the QA/QC of Emission Reporting



Adding and Verifying Emission Units

Emission Unit (EU)



mission Units Emission Unit Regulatory Programs Additional Information Identifier: Image: Ima		011 Emissions Report				
<pre> Identifier: Interview of the second se</pre>	Emission Units					
 Type: Description: Status: OP - Operating Status Date: Status Date: Operation Start Date: Design Capacity Design Capacity Related Unit Processes: 	Emission Unit	Regulatory Programs	Additional Information			
 Description: Status: OP - Operating Status Date: Ø Operation Start Date: Ø Design Capacity Related Unit Processes: 	0 Identifier:					
Image: Status: OP - Operating Image: Status Date: Image:	🛿 Туре:					
OP - Operating Status Date: OP - Operation Start Date:	Oescription:					
 Status Date: Operation Start Date: Design Capacity Related Unit Processes: 						
Image: Constant Date: Image: Constant Date: <td< td=""><th>OP - Operating</th><td></td><th></th></td<>	OP - Operating					
 Design Capacity Related Unit Processes: 						
Related Unit Processes:						
	🛿 Design Capac	ity				
Ocomments:	2 Related Unit	Processes:				
	Ocomments:					

- Identifier Designate Emission Creating Units
- Description Personalizes EUs of Facility
- Design Capacity Required for Certain EU Types

EPA Definition - Emissions Unit



"Emissions Units include all individual pieces of equipment that emit air pollutants at a stationary source. EPA regulations define an emissions unit as any part of a stationary source which emits or would have the potential to emit any pollutant subject to regulation under the Clean Air Act. Examples of common emissions units include Stationary Internal Combustion Engines, Boilers or Steam Generators, Combustion Turbines, Printing Presses, Solvent Degreasers, and Paint Spray Booths."

EPA Definition - Emissions Unit



The Emission Units in SLEIS should match the equipment list in your permit

Regulatory Programs and Additional Information

Emission Units

- Used Mainly to Track Regulatory Program Associated with EU
 - E.G. MACT Standards
 - E.G State and Local Regulations
- Internal Tool for Facility to Track EU
 - Tracks Title V EUs
 - Alphanumeric Value of 10 Characters or Less



Adding and Verifying Unit Processes

Unit Process



nit Processes			
Jnit Process	Control Approach	Release Point Apportionment	Additional In
Process Iden	ntifier:		
2 Emission Uni	it Identifier:		
Ø SCC:			
Code:			
ODescription:	:		
🛛 Last/Final Er	missions Year:		
Related Proce	ss Emission:		
Ocomments:			

- Links Release Points, Control Devices, Emission Units
- Choose Identifier of EU that Matches Process
- Choose Appropriate Source Classification Code (SCC) and Description





NOTE: It is important to know your emission factors when creating your processes.

You will only be able to enter one type of throughput for each process.





In general, a separate Unit Process is needed for each different Source Classification Code (SCC) associated with a particular emission unit.

EXAMPLE #1: Gasoline Storage Tanks SCC 40400201 – Breathing Loss (RVP 13, Fixed Roof) SCC 40400204 – Working Loss (RVP 13, Fixed Roof)

EPA's TANKS program gives emission totals for both breathing loss and working loss.





EXAMPLE #2: Electric Generation

SCC 10100601 – Natural Gas SCC 10100501 – Distillate Oil

In this example, if both natural gas and distillate oil are used in the same generation unit, a separate unit process would need to be created for each of these processes. You would *not* create an emission unit for each.





A list of SCC's can be found in EPA's Appendix 6 – Code Tables:

http://www.epa.gov/ttn/chief/eiinformation.html

Click on 'EIS Code Tables (including SCCs)'

Control Approach



2011 Emissions Report			
Unit Processes	8		
Unit Process	Control Approach	Release Point Apportionment	Additional In
2 Not Control	led?:		
🛿 Control App	roach Description:		
Capture Effi	ciency: %		
 Control Dev Begin typ 			

 If Uncontrolled, Check Box and Skip

- If Controlled
 - Add Description
 - Add Capture Efficiency
 - Designate Applicable Control
 Devices
 - Inherent vs. add-on

Determining What is Billable...The Annual Fee Rule



- Class I Sources Pay An Annual Emission-Based Fee
- All Sources Pay Permit Processing/Annual Fees
- Fee Rule Summary:

http://www.azdeq.gov/environ/air/permits/fees.html

• Fee Rule A.A.C. R18-2-326:

http://www.azsos.gov/public_services/Title_18/18-02.htm

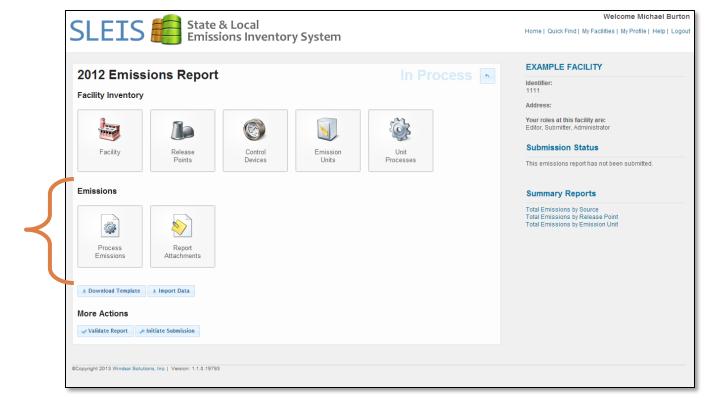
Release Point Appointment & Additional Information



- Release Point Appointment
 - Allows for Designation of Emissions/Release Point
 - Can Designate one or Multiple Release Points
 - Must be Entered Prior to Appointment
- Additional Information: Billable Emissions
 - Are Emissions From This Process Billable?
 - If Non-Billable...Why? You Need To Include Justification In Comment Box.

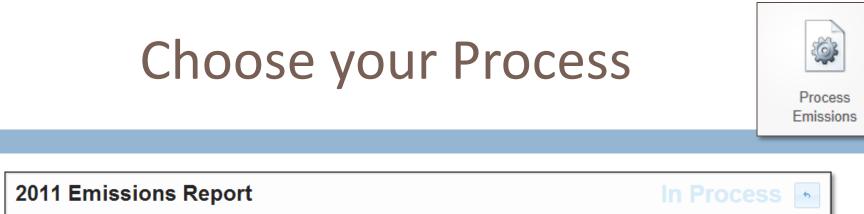
Emissions Review

- Process
 Emissions
- Report Attachments





The Nitty Gritty: Reporting Process Emissions



Process Emission	s			
Retrieved records 1 - 3	of 3, showing 3 .		Filter:	×
€U <u>Emission Unit</u> Identifier:	_{§↓} <u>Process Identifier:</u>	SCC:	Annual Throughput:	Actions
001 Natural Gas Boiler	1 Natural Gas Boiler	10300602 Ext Comb /Comm-Inst /Natural Gas /10-100 Million Btu/hr	110 MILLION STANDARD CUBIC FEET (Natural Gas) (Input)	*
002 Emergency Diesel Generator	1 Emergency Diesel Generator	20300101 Int Comb /Comm-Inst /Distillate Oil (Diesel) /Reciprocating	210 HORSEPOWER-HOURS (Diesel) (Output)	*
003 Crusher #1	3 Primary Crusher	30504030 Mining&Quarrying Nonmetallic Minerals /Primary Crusher		۵ 🗱

- Emissions Must be Calculated for Each Process •
- Users May Import and Export Data for All Process Emissions

Process



ocess	Operations	Emissions		
	s is Reported?: ck this box if the	re are no reporta	ble emissions for the	e reporting year
Annual	Throughput:			
Throug	hput Unit of Mea	isure:		
Throug	hput Type:			Ŧ
				•
Throug	hput Material:			
moug	iiput material:			
Process	s is CBI?:			
		eport Throughpu	it and Emission Facto	ors to EPA
Supple	mental Calculati	on Parameters:		
sh (%)	Sul	fur (%)	Heat Content (MMBTU/Unit)	
Comme	ents:			

- Determine if Process Must be Reported
- Enter Throughput Information in Accordance to SCC
- Supplemental Calculation
 Parameters Necessary for
 Combustion Equipment
- Previous Years Information will Populate Some Fields

Operations



Process	Operations	Emissions		
O Averag	e Hours/Day:			
Ø Averag	e Days/Week:			
🛿 Averag	e Weeks/Year:			
🛛 Actual	Hours:			
Seasonal	Operations:			
Pecem	ber-February (%)	🛿 March-May (%)	🕑 June-Ai	igust (%)
7 Total C (May-Sep)zone Season Da tember)	ys 🕜 Total S (June-Aug	ummer Season Days ust)	(De

- Average Hours/Days/Weeks of Operation Required
- Actual Hours of Operation Calculates Automatically
- Please Enter Seasonal Operations

Emissions



	missions	Report	
rocess E Process	missions Operations	Emissions	
🛛 Pollut	tant Code:		2 Calculation Method:
0 Emiss	ion Factor (Lbs/	(Init):	Emission Factor Unit:
		onit).	
🛿 Estim	ated Emissions	(Tons):	Overall Control Efficiency (%): 0%
😗 Com	nent:		
• Add			

- Users Can Calculate Multiple
 Emissions Per Process
- Be Sure Pollutant Code Matches That of Control Measure
- All Data in Process Emission
 Can Be Imported
- Saving will Run Error Report/Estimated Emissions





- If you report PM25-FIL you *must* also report PM10-FIL.
 Same for PM25-PRI.
- For a single process, PM25 emissions should *not* exceed PM10 emissions.

 To ensure accurate totals please report PM10/25-PRI for all processes that have PM emissions. This will reduce need for EPA to augment our emissions.

SLEIS CSV Templates



- Some Sources may Prefer to Import Data Into SLEIS
- You May Download Formatted CSV Templates for Data Entry
- These CSV Templates can Be Uploaded Directly Into SLEIS

CVS FILE UPLOAD

Begin by downloading the CVS file templates

Emissions	
Process Emissions	Report Attachments
	± Import Data
More Actions	
✓ Validate Report 🥠	Initiate Submission

• A ZIP file will be downloaded

CVS FILE UPLOAD

- The ZIP file contains three CSV files
 - Processes.csv
 - ProcessEmissions.csv
 - ReferenceDataValues.csv
- You will need to unzip these files and save them to your computer

Processes.csv

 Contains throughput and activity level information for each emission process

- Required data
 - Throughput
 - Quantity (Column C)
 - Unit (Column D)
 - Type (Column E)
 - Material (Column F)
 - Activity Level
 - Actual hours of operation (Column S)
 - Average hours/day (Column T)
 - Average days/week (Column U)
 - Average weeks/year (Column V)

Processes.csv

Required data

	C1 🔹 🌈 🌆 ThroughputQuantity						
	А	В	С	D	E	F	
1	EmissionL	ProcessId	Throughp	Throughp	Throughp	Throughp	Janu
2	001	1	11	E6FT3S	I	209	
3	002	1	21	HP-HR	0	44	
4							

- Throughput
 - Quantity (Column C)
 - Unit (Column D)
 - Type (Column E)
 - Material (Column F)

S1 • (*			0	f _x ActualHrsOperation			
	S	Т	U	V	W	Х	
1	ActualHrs	AvgHrsPe	AvgDaysP	AvgWeek	DecToFeb	MarTol	
2	11	1	1	1			
3	21	2	2	2			
4							

- Activity Level
 - Actual hours of operation (Column S)
 - Average hours/day (Column T)
 - Average days/week (Column U)
 - Average weeks/year (Column V)

ProcessEmissions.csv

- Contains pollutant name, emission factor, and pollutant quantity
- Required data
 - All fields are required
 - Emission totals will auto-calculate based on throughput and emission factors
 - If using CEMS or other source for emission totals, you will need to enter the actual amount of pollutant
 - Unless you are changing or adding pollutant or emission factor data, none of this information needs to be edited

Importing Data

- Once you have updated the CSV files, upload them to SLEIS by clicking the 'Import Data' button
 - You will be prompted to select both the Processes.csv and ProcessEmissions.csv files.

Select the Processes.CSV file for the report:	O Browse	Select Import Files	
Select the <i>ProcessEmissions.CSV</i> file for the report:	Select the <i>ProcessEmissions.CSV</i> file for the report:	Select the Processes.CSV file for the report:	
			D Browse
		Select the ProcessEmissions.CSV file for the report:	

Importing Data



If the upload was successful, a blue status bar will appear.

Successfully imported 2 process records and 10 process emission records.

If the upload was unsuccessful, you will see a list of errors.

Import File Validation			
showing 2.			
ខុំ↓ <u>Error</u>	Context		
ProcessId or EmissionUnitId is invalid.	Processes Line 2		
ProcessId or EmissionUnitId is invalid.	Processes Line 3		

Importing Data - Errors

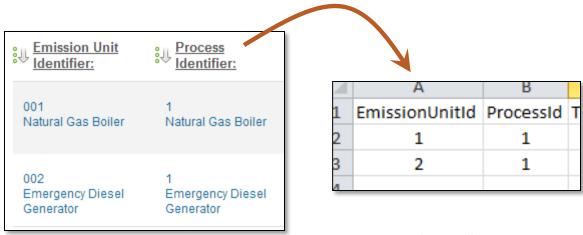
The 'Error' column will tell you the row contains the error. The 'Context' column will tell you the file (Processes or ProcessEmissions) and line #

ŝ⊎ <u>Error</u>	🚊 Context
ProcessId or EmissionUnitId is invalid.	Processes Line 2
ProcessId or EmissionUnitId is invalid.	Processes Line 3

In this example, there is an error in either the 'ProcessId' or 'EmissionUnitId' of lines 2 and 3 of the Processes.csv file.

Importing Data - Errors

 A error will occur if your Process or Emission Unit ID #'s contain leading zeroes.



Excel will disregard these leading zeroes and convert it into a number

Importing Data - Errors

 To correct this error, you will need to force Excel to treat the ID #'s as Text

1	А		Format Cells
1	EmissionUnitId	Ρ	
2	1		Number Alignment Font Bo
3	2		Category:
4			General Sample
5			Number Currency
6			Accounting Text format
7			Date The cell is dis
8			Percentage
9			Fraction Scientific
0			Text
1			Special 🔊 Custom
2			

	Α	В	
1	EmissionUnitId	ProcessId	Thre
2	001	1	
3	002	1	
4			

 Then change the ID #'s so that they exactly match what's in SLEIS

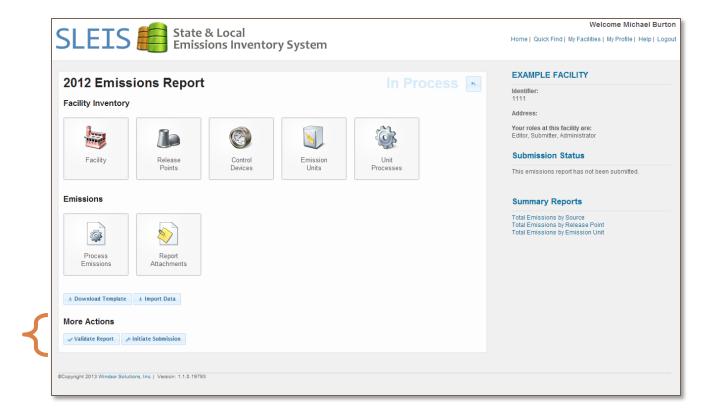
Attachments, Validate Report and Initiate Submission

Emissions	Summary Reports
Process Emissions Report Attachments	Total Emissions by Source Total Emissions by Release Point Total Emissions by Emission Unit
± Download Template ± Import Data	
More Actions Validate Report Initiate Submission	

- Users May Attach Any Required Supporting Document
 - If using Material Balance or Engineering Judgment you *must* provide supporting documentation

More Actions

- Validate
 Report
- Initiate
 Submission



Validate Report

Submitting Your Emission Report

Validate Report

Validate report will run automated quality assurance checks on your current emission report

Can be run at any time...you don't need to wait until report is complete to check for errors

 Once clicked you will be taken to the Validate Report screen...

Validation Report

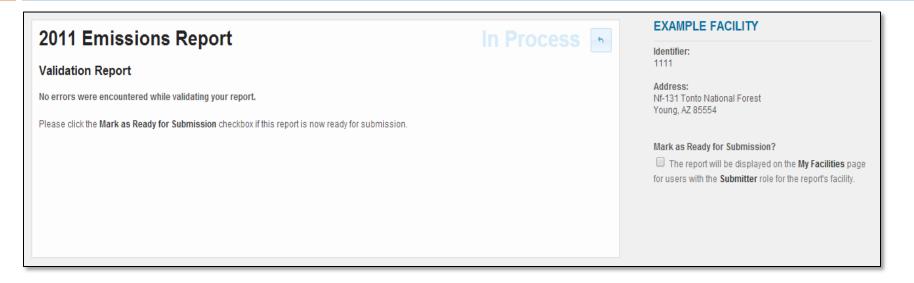
□ If there are errors:



□ The error report will be downloaded as a CSV file:

	А	В	С	D	
1	Error	Context			
2	Process Emission Operations Average Hours/Day is re	Emission	Unit: 003, F	Process: 3	
3	Process Emission Operations Average Days Per Weel	Emission	Unit: 003, F	Process: 3	
4	Process Emission Throughput Material Type is requir	Emission	Unit: 003, F	Process: 3	
5	Process Emission Annual Throughput is required	Emission	Unit: 003, F	Process: 3	
6	Process Emission Throughout Unit of Measure is requ	Emission	Unit: 003, F	Process: 3	
7	Process Emission Operations Average Weeks/Year is	Emission	Unit: 003, F	Process: 3	
8	Process Emission Throughput Type is required	Emission	Unit: 003, F	Process: 3	
9	Process Emission requires at least one Pollutant	Emission	Unit: 003, F	Process: 3	
10					

Validation Report Cont'd



Once all errors have been corrected the report is ready to submit

Report Submission

2012 Emissions R	eport In Process
Submission Review	
Please click View electronic docu	ument and review the contents of the report being submitted before continuing the submission.
Diew electronic document	
	🖨 Cancel 🥒 Continue

- An electronic (PDF) version of your emission report will be created
- You can't continue until you click on the "View electronic document" button

Report Submission Cont'd

2012 Emissions Report

In Process

Continue

Cancel

Submission Agreements

I certify that I have not violated any term in my Electronic Signature Agreement and that I am otherwise without any reason to believe that the confidentiality of my userID and/or password have been compromised now or at any time prior to this submission. I understand that this attestation of fact pertains to the implementation, oversight, and enforcement of a federal environmental program and must be true to the best of my knowledge.

I am the owner of the account used to perform the electronic submission and signature.

I have the authority to submit the data on behalf of the facility I am representing.

I agree that providing the account credentials to sign the submission document constitutes an electronic signature equivalent to my written signature.

I have reviewed the electronic report being submitted in its entirety, and agree to the validity and accuracy of the information contained within it to the best of my knowledge.

You'll need to check all of the boxes under the Submission Agreement

Report Submission Cont'd

2012 Emissions Report	In Process
Submission Signature	
Please provide the answer to your previously specified challenge question, and re-enter your account I	ogin password.
What is the name of the place your wedding reception was held?	
Password:	
	🕒 Cancel 🎤 Continue

You'll need to answer one of your challenge questions and your password

Report Submission Cont'd

2012 Emissions Report	
Submission Confirmation	
Your Emissions Report submission was successful.	
₽ View official copy of record	
Confirmation Number:	
S20131112113526-F1978-R2012	
Submitted on:	
2013-11-12 11:36:17 GMT-07:00	
A Print Confirmation	✤ Done
e mit commaton	5 Dolle

- When you see this page your report has been successfully submitted
- The "Official Copy of Record" and "Confirmation" documents are for your records. No need to mail them to ADEQ.

USEFUL LINKS

□ EPA's Emission Inventory Trainings:

<u>http://www.epa.gov/ttn/chief/e</u>

ADEQ Emission Inventory Website:

http://azdeq.gov/environ/air/compliance/eir.html

□ GovDelievery - El Updates:

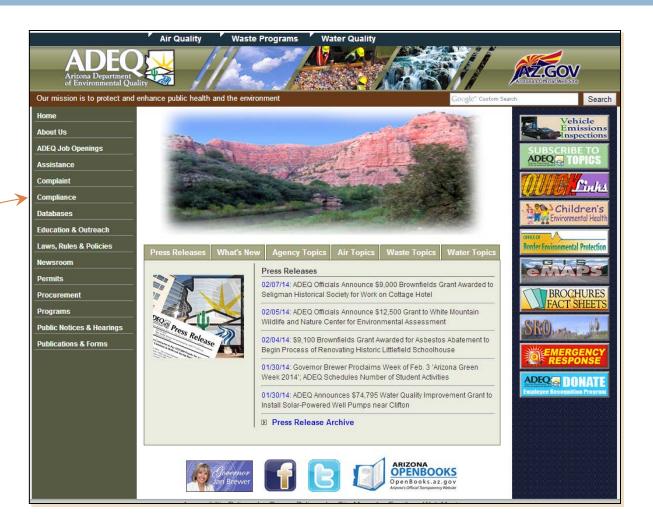
https://public.govdelivery.com/accounts/AZDEQ/subsc riber/new



FINDING THE FORMS

http://www.azdeq.gov





FINDING THE FORMS

ADEQ: Air Quality Division: C	× (ADEQ: Compliance ×		
← → C 🗋 www.azo	deq.gov/function/compliance/index.html		
Work EO NASA Earth Observ	at 🜈 MassMutual RetireSmart 📘 Hulu.com N Netflix 🤓 Capital Or	e 360 🗋 Tesoro	
Ourm	Air Quality Waste Progra	ams ' Wate	
	Compliance		
Home About Us ADEQ Job Openings Assistance Complaint	As the state's environmental regulatory agency, one of our most in laws and regulations. ADEQ offers a variety of assistance to bring some cases, circumstances may require ADEQ to use its enforcent The ADEQ divisions for Air Quality, Water Quality, and Waste Pro	about compliance nent authorities, v	
Compliance	Air Quality	·	
Databases		For The Public	
Education & Outreach Laws, Rules & Policies Newsroom Permits Procurement Public Notices & Hearings Publications & Forms QuickPay	All portable sources in Arizona and stationary sources (outside of Pima, Pinal, and Maricopa counties), including: • Permitted Facilities • Asbectos Abatement • Performance Testing • Agriculture Best Management Practices • State Hazardous Air Pollutant Program • Environmental Management Systems • Inspections and Compliance Reporting	For The Public Home M Prescript For Business: Contami Hazardo Lead-Ac Leaking Pollution Tattoo-g Undergr Used Oil Waste T	
	The compliance sections also are responsible for receiving and and Air Quality Division: Emissions Inventory Reporting Water Quality Division: Data Management and Reporting Who TO CONTACT? ADEO has authorized political subdivisions, law, including inspections and enforcement. These delegated local counties as Arizona's most populous counties have authority to enfor- Other Links ADEQ offers a variety of assistance to help ensure that people are • Environmental Management Systems • Facility Assistance • Biosolids • Agricultural Facilities and Operations • Best Management Practices • Concentrated Animal Feeding Operation (CA	such as county authorities may orce most enviro in compliance w FO)	
	Accessibility Policy Privacy Policy	Site Map ⊅Copyright 2015	

	deq.gov/environ/air/compliance/eir.html
Work EO NASA Earth Observ	rat 🌈 MassMutual RetireSmart 🚹 Hulu.com N Netflix 🧔 Capital One 360 🕒 Teso quantity of emissions from permittee emission points and taginite emissions as pr
Education & Outreach Laws, Rules & Policies Newsroom	ADEQ assesses fees based on the actual emissions submitted in the emission in encompasses those sources under state jurisdiction emitting 1 ton/year or more o pollutants as defined in A A C. R18-2-101.92 ◆
Permits	Emission Inventory Training
Procurement	The Air Quality Division conducts annual workshops on the development and com
Public Notices & Hearings	also provided. The most current training schedule can be found here.
Publications & Forms	2014 Emission Inventory Workshop Presentation (PDF)
QuickPay	Emission Inventory Notifications
	ADEQ will send out updates and notifications related specifically to the annual en 'Annual Emission Inventory Questionnaire' sub-topic under 'Air Quality Division.'
	Questions regarding emission inventories can be directed to: Michael Burton burton michael@azdeq.gov (602) 771-4562
	Emissions Inventory Guidance Documents
	Arizona Emission Inventory Guidance and SLEIS User Guide (PDF) 2014 Emission Inventory Workshop Presentation (PDF)
	Reporting Forms - 2014
	Due Date: June 1, 2015
	For the 2014 reporting year, ADEQ has developed a new Excel© reporting form.
	 Preferred Reporting Forms Minor Source Reporting Form (XLS) Non-Operational Form (PDF) State and Local Emissions Inventory System (SLEIS)
	If you cannot use the new Excel© reporting form, alternate versions are available forms you need only report your operational data (activity levels, throughputs, hou contact you if additional information is needed.
	Alternate 2014 Reporting Forms Instructions (PDF) Air Curtain Incinerator (PDF) Cotton Gins (PDF) Perc Dry Cleaners (PDF) Rock-Products (PDF) Soil Vapor Extraction (PDF) Miss Sources (PDF) Emission Factors (PDF) Non-operational sources (PDF) Non-operational sources (PDF)
	Once completed and signed, forms can be mailed or scanned and emailed to:
	Arizona Department of Environmental Quality Air Quality Division - SIP Section Attention: Michael Burton 1110 W. Washington St. Phoenix, AZ 65007 burton.michael@azdeq.gov

QUESTIONNAIRE FORMAT

- Revised reporting forms available for 2014
- □ Goals of the new forms:
 - Streamline and simplify reporting process
 - Reduce # of forms
 - Eliminate unnecessary or duplicative reporting
 - Standardize emissions reporting with permit calculations

QUESTIONNAIRE FORMAT

- Starting with 2014 reporting, all necessary forms are contained in a single workbook
- □ This workbook contains various forms used to report emissions:
 - FORM 1.0 General Facility Information
 - FORM 2.1 Generators & Boilers
 - FORM 2.2 PERC Dry Cleaners
 - FORM 2.3 Cotton Gin
 - FORM 2.4 Soil Vapor Extraction
 - FORM 2.5 Air Curtain Incinerator
 - FORM 2.6 Rock Products
 - FORM 3.0 Misc. Equipment
 - FORM 3.1 Misc. Emissions

QUESTIONNAIRE FORMAT

- Two versions available: Excel and PDF
- Excel version will auto-calculate emissions based on activity levels (throughput, hours of operation, etc)
- PDF versions will not auto-calculate
 - Only report activity levels
 - No need to manually calculate emissions
 - ADEQ will use these levels to calculate your facilities emission totals

FORM 1.0: GENERAL FACILITY INFO

FACILITY NAME	ISSIONS INVENTOR		PLACE ID#		PERMIT# or LT	IF#
FACILITY ADDRESS			CITY		STATE	ZIP CODE
AGENT ADDRESS			un		AZ	ZIP CODE
FACILITY CONTACT	TITLE		1	PHONE #		
E-MAIL						
PRODUCT/PRINCIPAL ACTIVITY		NAICS		NUMBER OF EM	PLOYFES	
		10100				
FORMS COMPLETED (mark all that apply):					
Generators & Boilers		Soil Vapor Ext		_	Misc Equip	
Dry Cleaning	H	Air Curtain In		-	Misc Equip	
Cotton Gin		Rock Products			, Mise cimiss	10113
Pursuant to Arizona Revised Statues §49-432		u claim the	N	IO, I do not requ	uest confider	tiality.
Emissions Inventory data submittal confidenti						
If YES, include which portions of the inventory	y are confidential al	ong with a brief (explanation:			
PARENT COMPANY NAME						
MAILING ADDRESS			СІТҮ		STATE	ZIP CODE
MAILING ADDRESS	CONTACT TITLE		CITY CONTACT E-MA	IL	STATE	ZIP CODE
	CONTACT TITLE			IL	STATE	ZIP CODE
CONTACT NAME	TOTAL FACILIT	TY EMISSIONS (CONTACT E-MA	R)		
CONTACT NAME	TOTAL FACILIT	eed to be repo	CONTACT E-MA TONS PER YEA rted. Simply fil	R) I out your opera	tional data (activity levels,
CONTACT NAME	TOTAL FACILIT ion totals do not n rms and submit th	eed to be repoi hem to ADEQ. 1	CONTACT E-MA TONS PER YEA rted. Simply fil ADEQ will calc	R) I out your opera	tional data (activity levels,
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- Enter general facility information
- Should be filled out with every questionnaire

FORM 2.1 – GENERATORS & BOILERS

ADEC FORM 2.1 - GENERATORS & BOILERS ANNUAL EMISSIONS INVENTORY QUESTIONNAIRE 2014								
	FACILITY NAME		PLACE ID#	PERMIT	for LTF#			
		EQUI	PMENT INFORM	ATION				
GENERATORS	Equipment Description	Equipment ID	ATO#	Fuel Type	Max. Capacity (HP)	Actual Hours Operated		
#1								
#2								
#3								
#4								
#5								
#5								
#7								
BOILERS	Equipment Description	Equipment ID	ATO#	Fuel Type	Rated Capacity (MMbtu/hr)	Actual Hours Operated		
#1								
#2								
#3								
#4								
#5								
#5								
#7								

- Used to capture emissions from any generators or boilers at a facility
- The form will autocalculate emission totals based on fuel type, capacity, and hours of operation.

FORM 2.1 – GENERATORS & BOILERS

1	ADE		.1 - GENER	ATORS &	BOILERS	20	14
3	Arizona Departme of Environmental	ant annual EMIS	SIONS INVENTOR	RY QUESTIONN	AIRE - Version 1.3	20	T
4		FACILITY NAME			PLACE ID#	PERMIT	#or LTF#
5		0			0	()
6			EQUIPM	MENT INFORM	MATION		
7	GENERATORS	Equipment Description	Equipment ID	ATO#	Fuel Type	Max. Capacity (HP)	Actual Hours Operated
9	#1		-			-	
10	#2				DIESEL		
11	#3				NATURAL GAS		
12	#4				•		
13	#5				¢	·····	
14	#6				••••••••••••••••••••••••••••••••••••••		
15	#7				¢		
16	#8						
17	#9						
18	#10				°		
19	#11				°		
20	#12						
21	#13						
22	#14						
23	#15						
24 25	BOILERS	Equipment Description	Equipment ID	ATO#	Fuel Type	Rated Capacity (MMbtu/hr)	Actual Hours Operated
26	#1						
27	#2						
28	#3						
29	#4		ļ				
30	#5		ļ				
31	#6		.ļ				
32	#7		ļ				
33	#8		ļ				
34	#9				•		
35	#10				•		
36	#11						
37	#12						
38	#13						
39	#14						
40	#15						

 In the Excel version, you need to use the drop down list to select your fuel type.

To do this, select the cell and a down arrow will appear.
 Click this arrow and select the appropriate fuel.

FORM 2.2 – PERC DRY CLEANING

ADEQ		- PERC DRY CLEANING		2014	
	FACILITY NAME			E ID#	PERMIT# or LTF#
		LY PERCHLOROETHYLENE PURCH			
	Month	Perchloroethylene Purchase	d (Gallons)	Perchloroeth	ylene Consumed (Gallons)
	January				
	February				
	March				
	April				
	May				
Perchloroethylene purchased	June				
& consumed during the year	ylut				
	August				
	September				
	October				
	November				
	December				
	Total				

- Used to capture emissions from use of PERC at dry cleaning facilities
- Boiler information will need to be entered into FORM 2.1

FORM 2.3 – COTTON GIN

	FORM 2.3 - COTTON GIN EQUIPMENT						
	FACILITY NAME			PLACE	ID#	PERMIT# or LTF#	
		F	PRCOESS DATA				
SOURCE		Quantity			Amount Process	ed (bales/year)	
Unloading fan							
No. 1 dryer & cleaner							
No. 2 dryer & cleaner							
No. 3 dryer & cleaner							
Overflow fan							
Lint cleaner with high-efficiency cyclones							
Lint cleaner with screened drums or cages							
Cyclone robber system							
Mote fan							
Mote trash fan							
Battery condenser with high- efficiency cyclones							
Battery condenser with screened drums or cages							
Master trash fan							
		FUGIT	FUGITIVE EMISSION DATA				
SOURCE			v	EHICLE MILES TRAVE	ELED (MILES/YEAR)		
Haul Roads							

 Enter number of each source in the 'Quantity' field and the total amount of material processed

Also captures
 emission from
 unpaved haul roads

FORM 2.4 – SOIL VAPOR EXTRACTION

ADE Arigona Departm of Environmental	ent Car			OR EXTRAC			2014					
		FACILITY NAME		PLAC	E ID#	PERMIT# or LTF#						
EQUIPMENT INFORMATION												
UNIT#	EQUIPM	IENT ID	ATO #	ENERGY SOURCE	MANUFACTUER	RATED CAPACITY MV)	ACTUAL HOURS OPERATED (HOURS/YEAR)					
1												
2												
3												
4												
			LOC	ATION INFORMA	TION							
FROM DA	ATE TO	CITY & COUNTY OF OPERATION			LATITUDE	LONGITUDE	ADDRESS OR DRIVING DIRECTIONS					
PROM	10											
EAMOUNC D	ESULTS DATE		EMISSIONS	FROM CONTAIM	INATED SOIL							
	OPERATION											
noons/or	VOC											
A 8015 & 8021	BENZENE											
FFLUENT (PPM	TOLUENE											
BY VOL)	ETHYLBENZENE											
	XYLENE											
FLOW RATE	E (FT3/MIN)											

- Equipment info for the soil vapor extractor units
- Location info if the units have moved during the year
- Sampling results along with hours of operation

FORM 2.5 – Air Curtain Incinerator

Appender Arginer Departer of Environmental	FORM 2.5 - AIR CURTAIN INCINERATOR									
			5011		TION					
EQUIPMENT INFORMATION										
Equipm	ient Type	Equipment ID	ATO #	Max. Rated Capacity	Amount Pro	cessed (tons)	Hours Operated			
			LOC	ATION INFORMA	TION					
D,	ATE	CITY & COUNTY	OF OPERATION	LATITUDE	LONGITUDE	ADDRESS	OR DRIVING DIRECTIONS			
FROM	то	citra coolitit	OF OPERATION	DATITODE	CONSTRUCT	ADDRESS	OR DRIVING DIRECTIONS			

- Equipment info for the air curtain incinerator unit(s) along with hours of operation
- Location information
 if the units have
 moved during the
 year

FORM 2.6 – ROCK PRODUCTS

ADE Arizona Departme	Q		- ROCK PR				2014	
		FACILITY NAME	IONS INVENTOR	QUESTIONNAIR		E ID#	PERMIT# or LTF#	
				ASPHALT PLAN	rs.			
	PROCESS TYPE			UNT PROCESSED (FUEL TYPE	CONTROL DEVICE	
R	otary Drum Drye	er						
	SOURCE		AN	NOUNT OF FUEL U	SED		FUEL TYPE	
A	sphalt Tank Heat	er						
	SOURCE				AMOUNT PRO	CESSED (TONS)		
	Plant Load-Out							
Materi	ial Handling Ope	rations						
			CRUSHING	& SCREENING (OPERATIONS			
SOU	IRCE	AMOUNT	PROCESSED		JRCE	AMO	UNT PROCESSED (TONS)	
Batch Drop	Operations			Feed H	loppers			
Crus	hed			Screened				
Fine Sc	reened				cked			
	SOURCE		NUMBER OF TRANSFER POINTS					
Con	veyor Transfer Po	pints						
			CONC	CONCRETE BATCH PLANTS				
Cubic Ya	rds of Concrete F	roduced						
			FL	JGITIVE SOURC	ES			
Number of 9	Storage Piles							
-				Vehicle Mile	s Traveled on Un	paved Roads		
Explosive Blast	ing - # of Blasts							
DA	TE			TION INFORM				
FROM	то	CITY	COUNTY	LATITUDE	LONGITUDE	ADDRES	S OR DRIVING DIRECTIONS	

FORM 2.6 covers emission from the rock products industry, including hot mix asphalt plants, concrete batch (ready mix) plants and crushing & screening operations.

- □ FORM 2.6 contains four sections
 - Asphalt Plants
 - Crushing & Screening Operations
 - Concrete Batch Plants
 - Fugitive Sources

FORM 2.6 – Asphalt Plants

FORM 2.6	2014					
	ASPHALT PLANTS					
PROCESS TYPE	AMOUNT PROCESSED (TONS)	FUEL TYPE	CONTROL DEVICE			
Rotary Drum Dryer						
SOURCE	AMOUNT OF FUEL USED		FUEL TYPE			
Asphalt Tank Heater						
SOURCE	AMOUNT PROCESSED (TONS)					
Plant Load-Out						
Material Handling Operations						

- Rotary Drum Dryer Enter amount of material (in tons) processed in the drum dryer along with fuel type and control device
- Asphalt Tank Heater Enter the amount of fuel consumed in the asphalt cement heater along with fuel type
- Plant Load-Out Enter the amount (in tons) of material loaded into trucks from the asphalt plant
- Material Handling Operations Enter the amount (in tons) of material handled at the asphalt plant (aggregate loaded into hoppers, etc)

FORM 2.6 – CRUSHING & SCREENING (1)

	CRUSHING & SCREENING OPERATIONS											
SOURCE	AMOUNT PROCESSED		SOURCE	AMOUNT PROCESSED (TONS)								
Batch Drop Operations			Feed Hoppers									
Crushed			Screened									
Fine Screened			Stacked									
SOURCE			NUMBER OF TRANSFER POINTS									
Conveyor Transfer Points												

For example, under 'Crushed' you should report the total amount of material crushed at your facility. If you have multiple crushers, it will be necessary to add their individual throughputs together and report the grand total. This applies to all sources in this category.

- Batch Drop Operations Enter the total amount (in tons) of material that went through a batch drop process.
- Feed Hoppers Enter the total amount (in tons) of material that went through a feed hopper

FORM 2.6 – CRUSHING & SCREENING (2)

	CRUSHING & SCREENING OPERATIONS										
SOURCE	AMOUNT	PROCESSED	SOURCE	AMOUNT PROCESSED (TONS)							
Batch Drop Operations			Feed Hoppers								
Crushed			Screened								
Fine Screened			Stacked								
SOURCE			NUMBER OF TRANSFER POINTS								
Conveyor Transfer Points											

- **Crushed** Enter the total amount (in tons) of material crushed at your facility.
- **Screened** Enter the total amount (in tons) of material screened at your facility.
- Fine Screened Enter the total amount (in tons) of material fine screened at your facility.
- Stacked Enter the total amount (in tons) of material that was stacked at your facility.
- **Conveyor Transfer Points** Enter the total number of conveyor transfer points

FORM 2.6 – CONCRETE BATCH PLANTS

CONCRETE BATCH PLANTS						
Cubic Yards of Concrete Produced						

The only information needed for concrete batch plants is the total cubic yards of concrete produced.

FORM 2.6 – FUGITIVE SOURCES

FUGITIVE SOURCES									
Number of Storage Piles		Vehicle Miles Traveled on Unpaved Roads							
Explosive Blasting - # of Blasts		venicle miles traveled on onpaved koads							

- Number of Storage Piles Enter the total number of storage piles at your facility. If storage piles are created and removed throughout the year, provide an estimate on the average number that existed during the year.
- Vehicle Miles Traveled on Unpaved Roads Enter the total vehicle miles traveled (VMT) on unpaved roads. This is for all vehicle types.
- Explosive Blasting Enter the number of blasts that occurred during the reporting year.

FORM 3.0 – MISC EQUIPMENT LIST

- The 'Misc.' forms should only be used if your facility utilizes equipment that's not covered under another form.
- There are no emission factors or emission sources in the Misc. forms...you will need to enter all of the data and perform the emission calculations yourself.

FORM 3.0 – MISC EQUIPMENT LIST

	2013					
Equipment Type	Control Device					
EXAMPLE - Boiler	B-101	10	Mmbtu/hr	8760	Natural Gas	None

□ FORM 3.0: Misc. Equipment List

Enter all equipment as specified in your permit

FORM 3.1 – MISC. EMISSIONS

□ FORM 3.1 - Emissions Data

FORM 4: EMISSIONS DATA

2013

EQUIPMENT TYPE	EQUIPMENT ID	ANNUAL PROCESS RATE	UNITS	HOURS OF OPERATION	POLLUTANT	EMISSION FACTOR	UNITS	EMISSION FACTOR REFERENCE	POLLUTANT CONTROL DEVICE	CONTROL EFFICIENCY (%)	ACTUAL EMISSIONS (TONS/YEAR)
EXAMPLE - Boiler	B-101	10	MMBtu/hr	8760	NOx	0.098	lbs/MMBtu	AP-42	None	0	4.2924
EXAMPLE - Boiler	B-101	10	MMBtu/hr	8760	PM10	0.0075	lbs/MMBtu	AP-42	None	0	0.3285

QUESTIONNAIRE

Live Demo of AEIQ



Thank You!

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